South Carolina E Monitoring Repo March 31, 2009,	UTH CAROLINA Electric & Gas Compan ort for the twelve-more and Proposed Rate Ar as Rate Stabilization A	nth period ending djustments pursuant) COVED SHEET					
(Please type or print))							
Submitted by:	K. Chad Burgess		SC Bar Number					
Address:	SCANA Corp.	150 100	Telephone:	803-217-814				
	1426 Main Street		Fax: Other:	803-217-793	L			
	Columbia, SC 292	201		ourgess@scana.com				
Other:	D elief demanded in per			ed on Commission	's Agenda expeditiously			
INDUSTRY (C	neck one)	INA.	——————————————————————————————————————	JIV (Check an tha				
☐ Electric		Affidavit	∑ Letter		Request			
Electric/Gas		Agreement	Memorano	lum	Request for Certification			
Electric/Telecon	mmunications	Answer	Motion		Request for Investigation			
Electric/Water		Appellate Review	Objection		Resale Agreement			
☐ Electric/Water/	Telecom.	Application	Petition		Resale Amendment			
☐ Electric/Water/	Sewer	Brief	Petition fo	r Reconsideration	Reservation Letter			
⊠ Gas		Certificate	Petition fo	r Rulemaking	Response			
Railroad		Comments	Petition for	Rule to Show Cause	Response to Discovery			
Sewer		Complaint	Petition to	Intervene	Return to Petition			
Telecommunica	ations	Consent Order	Petition to	Intervene Out of Time	Stipulation			
☐ Transportation		Discovery	Prefiled T	estimony	Subpoena			
Water		Exhibit	Promotion	i.	Tariff			
☐ Water/Sewer		Expedited Considerat	ion Proposed	Order	Other:			
Administrative	Matter	Interconnection Agreen	nent Protest		Quarterly Monitoring Report and proposed			
Other:		☐ Interconnection Amend☐ Late-Filed Exhibit	ment Publisher's	s Affidavit	rate adjustments pursuant to Natural Gas Rate Stabilization Act			



June 15, 2009

VIA ELECTRONIC FILING

The Honorable Charles Terreni Chief Clerk/Administrator **Public Service Commission of South Carolina** 100 Executive Center, Suite 100 Columbia, South Carolina 29210

RE:

South Carolina Electric & Gas Company's Filing of Quarterly Monitoring Report

for the twelve-month period ending March 31, 2009, and Proposed Rate

Adjustments pursuant to the Natural Gas Rate Stabilization Act

Docket No. 2009- -G

Dear Mr. Terreni:

On April 26, 2005, South Carolina Electric & Gas Company ("SCE&G" or "Company") filed an application pursuant to S.C. Code Ann. § 58-5-240 (1976, as amended) for adjustments in the Company's natural gas rate schedules and tariffs. [See Docket No. 2005-113-G]. In the Application, SCE&G elected to have the terms of the Natural Gas Rate Stabilization Act, S.C. Code Ann. 58-5-400 et seq., apply to the Company's rates and charges for gas distribution services thereafter. In accordance with S.C. Ann. §§ 58-5-430 and 440 (1976, as amended), SCE&G hereby submits for filing its quarterly monitoring report for the twelve-month period ending March 31, 2009, and proposed adjustments to its rates and charges.

By copy of this letter, and pursuant to S.C. Code Ann. §58-5-430 and § 58-5-455 (1976, as amended), we are also serving the South Carolina Office of Regulatory Staff with a copy of the enclosed document and attach a certificate of service to that effect.

If you have any questions, please advise.

Very truly yours,

K. Chad Burgess

KCB/mcs Enclosure The Honorable Charles Terreni June 15, 2009 Page 2

cc:

Dan F. Arnett John W. Flitter

Shannon Bowyer Hudson, Esquire
(all via electronic mail and hand delivery)

BEFORE

THE PUBLIC SERVICE COMMISSION OF

SOUTH CAROLINA

DOCKET NO. 2009-___- G

IN RE:

South Carolina Electric & Gas Company's Filing of Quarterly Monitoring Report for the twelve-month period ending March 31, 2009, and Proposed Rate Adjustments pursuant to the Natural Gas Rate Stabilization Act.))))	QUARTERLY MONITORING REPORT FOR THE TWELVE-MONTH PERIOD ENDING MARCH 31, 2009, AND PROPOSED RATE ADJUSTMENTS
--	------------------	---

Pursuant to S.C. Code Ann § 58-5-430 (Supp. 2008) and § 58-5-440 (Supp. 2008) of the Natural Gas Rate Stabilization Act ("RSA" or "Act"), South Carolina Electric & Gas Company ("SCE&G" or "Company") hereby files with the Public Service Commission of South Carolina ("Commission") its quarterly monitoring report for the twelve-month period ending March 31, 2009, and proposed adjustments to its rates and charges necessary to provide SCE&G the opportunity to earn the midpoint of the range of rate of return on common equity as established in the Company's most recent general rate case for natural gas service. [See Docket No. 2005-113-G]. SCE&G respectfully requests that the Commission accept and review the attached documents, and pursuant to S.C. Code Ann. § 58-5-455 (Supp. 2008), issue an Initial Order approving the proposed rate adjustments set forth in this filing on or before October 15, 2009.

In support of this filing, the Company would respectfully show unto this Commission the following key facts and would request of and apply to the Commission for the following relief:

1. Corporate counsel for SCE&G in this proceeding is as follows:

Catherine D. Taylor, Esquire
K. Chad Burgess, Esquire
South Carolina Electric & Gas Company
1426 Main Street, Mail Code 130
Columbia, South Carolina 29201
Telephone: 803-217-8141
Facsimile: 803-217-7931

Email: cdtaylor@scana.com
Email: chad.burgess@scana.com

All pleadings, correspondence and communication related to this filing should be addressed to the Company's authorized representatives as stated hereinabove.

- 2. On April 26, 2005, SCE&G filed an application ("Application"), pursuant to S.C Code Ann. § 58-5-240 (1976, as amended), for, among other things, approval of adjustments in the Company's natural gas rate schedules and tariffs. [See Docket No. 2005-113-G]. In its Application, SCE&G elected to have the terms of the Act apply to SCE&G's rates and charges for gas distribution services thereafter.
- 3. All the parties in Docket No. 2005-113-G entered into a settlement agreement ("Settlement Agreement"), which was adopted by the Commission and incorporated into and made part of Commission Order No. 2005-619. [See Order No. 2005-619, Order Exhibit No. 1]. At the conclusion of proceedings in Docket 2005-113-G, the Commission issued Order No. 2005-619 finding, among other things, as follows:

In the Application SCE&G elected to have the rates established in this proceeding come under the Natural Gas Rate Stabilization Act ("RSA"), S.C. Code §§ 58-5-400 et. seq. (2005). Pursuant to the RSA Section 58-5-420(1), the Commission is required to specify a range for SCE&G's cost of equity that includes a band of fifty basis points (0.50 percentage points) below and fifty basis points (0.50 percentage points) above the cost of equity on which rates have been set. Based on the stipulations of all Parties in the Settlement, and the cost of equity of 10.25% therein established, the Commission specifies a range of 9.75% to 10.75% as the range

of return on equity to be used in administering the provisions of the RSA for SCE&G until further order.

[See Order No. 2005-619, p.7].

- 4. In its Application in Docket No. 2005-113-G, SCE&G requested that the Commission make findings related to SCE&G's revenues, expenses, capital structure, returns, and other matters as required by S.C. Code Ann. § 58-5-410 (1976, as amended) and § 58-5-420 (1976, as amended).
 - 5. In Order No. 2005-619, the Commission found as follows:

The RSA at Section 58-5-420(2) requires the Commission to make findings related to specific categories of revenue, expense and investment. All the required findings are set forth in Exhibit C of the Settlement which is incorporated as part of this Order.

[See Order No. 2005-619, p. 7].

- 6. The Commission has not issued any general rate order concerning SCE&G's gas operations since the issuance of Order No. 2005-619.
- 7. In accordance with Order No. 2005-619, and pursuant to the requirements of § 58-5-430, attached hereto as Exhibit A is the information contained in Exhibit C of the Settlement Agreement updated for the twelve-month period ending March 31, 2009.
- 8. In compiling the financial information contained in Exhibit A, SCE&G has made the pro forma and other adjustments to its per books financial data as required by § 58-5-430(2), (3) and (4). A schedule setting forth the details of these pro forma and other adjustments is included in Exhibit A.
- 9. As indicated in Exhibit A, during the twelve-month period ended March 31, 2009, SCE&G earned a return on its gas distribution operations after pro forma adjustments that was

below the 9.75% lower end of its allowable rate of return range on common equity established in Order No. 2005-619.

- 10. As required by § 58-5-440(2), Exhibit A contains a calculation indicating the additional revenue required to return SCE&G's rate of return on common equity to the midpoint of the range of 10.25% established in Order No. 2005-619.
- 11. Attached hereto as Exhibit B are the new rates and charges for gas service which will allow SCE&G an opportunity to generate the revenue required to return the Company's rate of return on common equity to the midpoint of the range of 10.25% as set by the Commission in Order No. 2005-619.
- 12. As required by § 58-5-440, the rates and charges contained in Exhibit B have been calculated using the revenue allocation principles set forth in Order No. 2005-619.
- 13. Pursuant to § 58-5-455, SCE&G proposes to implement the rates reflected in Exhibit B for bills rendered on and after the first billing cycle of November 2009.
- 14. In accordance with S.C. Code Ann. § 58-5-430 and § 58-5-455(1) (Supp. 2008), on the same day and by the same means a copy of this filing is being served upon and filed with the South Carolina Office of Regulatory Staff. In addition, the Company is required to simultaneously mail or electronically transmit copies of this filing, including all attachments, to any interested parties who have requested in writing to receive such filing. As of the date hereof, there are no interested parties who have requested in writing that they receive a copy of this filing and therefore none is being provided.

Pursuant to Commission Order No. 2006-679 issued in Docket No. 2006-5-G, the Company may adjust the cost of gas factor monthly, under the standards and procedures of that order. If adjustments should occur prior to the Commission issuing its Initial Order, then SCE&G will amend Exhibit B accordingly. However any such adjustments will not have any impact on this RSA filing or otherwise affect the Company's base rates.

WHEREFORE, SCE&G respectfully requests that the Commission (i) accept and review the Company's quarterly monitoring report for the twelve-month period ended March 31, 2009, (ii) on or before October 15, 2009, issue an Initial Order approving SCE&G's adjustments to its rates and charges and thereby allow the Company the opportunity to earn the midpoint of the range of rates of return on common equity established in Order No. 2005-619, and (iii) grant such other and further relief as is just and proper.

Respectfully submitted,

Catherine D. Taxlor, Esquire K. Chad Burgess, Esquire

South Carolina Electric & Gas Company

1426 Main Street, MC 130

Columbia, South Carolina 29201

Telephone: 803-217-8141 Facsimile: 803-217-7931

Email: cdtaylor@scana.com

Email: chad.burgess@scana.com

Attorneys for

South Carolina Electric & Gas Company

Columbia, South Carolina June 15, 2009

South Carolina Electric & Gas Company Operating Experience - Total Gas For the Test Year Ended March 31, 2009

Description	_	Per Regulatory Books	Accounting & Pro Forma Adjustments	As Adjusted	Total Proposed Increase	Total After Proposed Increase	
Operating Revenues	\$	526,105,012 \$	2,183,365 \$	528,288,377 \$	13,355,010 \$	541,643,387	
Operating Expenses: O&M Expenses - Cost of Gas O&M Expenses - Other Dep. & Amort. Expenses Taxes Other Than Income Total Income Taxes		388,598,380 62,923,652 20,242,265 16,003,458 10,306,513	423,052 3,344,004 1,664,946 (1,189,068)	388,598,380 63,346,704 23,586,269 17,668,404 9,117,445	67,122 5,082,570	388,598,380 63,346,704 23,586,269 17,735,526 14,200,015	
Total Operating Expenses		498,074,267	4,242,934	502,317,201	5,149,692	507,466,894	
Total Operating Income	-	28,030,745	(2,059,569)	25,971,176	8,205,318	34,176,494	
Customer Growth Interest on Customer Deposits		356,299 (149,465)	-	356,299 (149,465)	104,298	460,597 (149,465)	
Net Income for Return	-	28,237,579	(2,059,569)	26,178,009	8,309,616	34,487,625	
Rate Base: Gross Plant in Service Reserve for Depreciation Net Plant in Service Construction Work in Process Accum. Deferred Income Taxes Environmental Costs OPEB's Reg. Asset for Unrcvrd PAP Injuries & Damages Materials & Supplies Total Working Capital Prepayments Average Tax Accruals Customer Deposits Total Rate Base Rate of Return Return on Equity	_	757,225,205 296,429,314 460,795,891 6,503,016 (73,006,235) 4,453,806 (11,047,136) 788,138 (774,613) 45,732,252 7,865,456 10,592,448 (6,810,406) (7,362,008) 437,730,609 6.45%	(1,560,675) 3,131,468 (4,692,143) (345,197) (28,139) 52,882 (5,012,598)	755,664,530 299,560,782 456,103,748 6,157,819 (73,006,235) 4,453,806 (11,075,275) 788,138 (774,613) 45,732,252 7,918,338 10,592,448 (6,810,406) (7,362,008) 432,718,011 6.05% 6.36%		755,664,530 299,560,782 456,103,748 6,157,819 (73,006,235) 4,453,806 (11,075,275) 788,138 (774,613) 45,732,252 7,918,338 10,592,448 (6,810,406) (7,362,008) 432,718,011 7.97%	
SCE&G Weighted Cost of Capital As of March 31, 2009 Description		Pro Forma Capital Structure	Pro Forma Ratio	Rate Base	Embedded Cost/Return	Overall Cost/Return	 Income For Return
Long-Term Debt Preferred Stock Common Equity	;	2,871,488,400 113,758,800 2,907,296,192_ (48.73% 1.93% 1) 49.34%	\$ 210,863,487 8,351,458 213,503,066	5.73% 6.43% 10.25%	2.79% 0.12% 5.06%	\$ 12,082,478 536,999 21,868,148
Totals		5,892,543,392	100.00%	\$ 432,718,011		7.97%	\$ 34,487,625

⁽¹⁾ Pro Forma Capital Structure includes \$82,654,617 associated with equity issuances through June 2009.

SOUTH CAROLINA ELECTRIC & GAS COMPANY For the Test Year Ended March 31, 2009

WORKING CAPITAL	ı	74,862	(126,271)	5,696	(8,854)	s	1	1	1	32,733	a	(33,086)	. 000	100,982	820	*	52,882
OPEB'S				(28,139)													(28,139)
CWIP					1		(345,197)										(345,197)
ACCUM DEPR					(152,118)	(80,273)		3,363,859									3,131,468
PLANT IN SERVICE					(533,584)	(80,273)	(946,818)										(1,560,675)
FEDERAL INCOME TAX @ 35%	107,971	(213,287)	356,892	(15,152)	30,154	t	t	(1,118,483)	(556,803)	(87,070)	464,646	800'88	149,703	(284,571)	(2,181)	46,538	(1,033,634)
STATE INCOME TAX @ 5.0%	16,236	(32,073)	53,668	(2,278)	4,534	à	1	(168,193)	(83,730)	(13,093)	69,872	13,234	22,512	(42,793)	(328)	6.998	(155,434)
TAXES OTHER THAN INCOME	1,640	42,568	(63,191)						1,674,595		7,059		2,274				1,664,946
DEPR & AMORT EXPENSE					(19,855)			3,363,859									3,344,004
O&M EXPENSE		598,896	(1,010,168)	45,569	(70,833)					261,865		(264,687)		855,852	6,558		423,052
REVENUE	326,366										1.404.490		452,509				2,183,365
DESCRIPTION	ADJUST LATERAL CUSTOMER REVENUE FOR TARIFF RATES	ANNUALIZE WAGES, BENEFITS AND PAYROLL TAXES	NORMALIZE INCENTIVE COMPENSATION	ANNUALIZE OTHER POST- EMPLOYEE BENEFITS	REMOVE EMPLOYEE CLUBS	RECOGNIZE PROPERTY RETIREMENTS, DEPRECIATION RESERVES	RECOGNIZE PROPERTY ADDITIONS/ADJUSTMENTS, PLANT IN SERVICE	ANNUALIZE DEPRECIATION-	ANNUALIZE PROPERTY TAXES	CUSTOMER AWARENESS CAMPAIGN EXPENSES	ANNUALIZE APPROVED REVENUE INCREASE - ORDER NO. 2008-702	HEALTH CARE	URQUHART LATERAL	MGP FEES	ANNUALIZE INSURANCE FXPENSE	TAX EFFECT OF ANNUALIZED	TOTAL ADJUSTMENTS
ADJ#		2	က		S.	9		. «	o 6	10	7-	12	13	14	, 13	, q	2

South Carolina Electric & Gas Company Computation of Proposed Increase For the Test Year Ended March 31, 2009

Line <u>No.</u>	<u>Description</u>	Requested
	(Col. 1)	(Col. 2)
1 2	Jurisdictional Rate Base Required Rate of Return	432,718,011 <u>7.97</u> %
3 4	Required Return Actual Return Earned	34,487,625 26,178,009
5 6	Required Increase to Return Factor to Remove Customer Growth	8,309,616 1.0127110
7 8	Additional Return Required from Revenue Increase Composite Tax Factor	8,205,318 0.61440
9	Required Revenue Increase	13,355,010
10	Proposed Revenue Increase	13,355,010
	Additional Expenses	
11 12 13 14	Gross Receipts & PSC Support Tax @ .005026 State Income Tax @ 5% Federal Income Tax @ 35% Total Taxes	67,122 664,394 4,418,176 5,149,692
15 16	Additional Return Additional Customer Growth	8,205,318 104,298
17 18 19	Total Additional Return Earned Return Total Return as Adjusted	8,309,616 26,178,009 34,487,625
20	Rate Base	432,718,011
21	Rate of Return	7.97%

South Carolina Electric & Gas Company Weighted Cost of Capital As of March 31, 2009

	Income For Return	\$ 12,082,478 536,999 21,868,148	\$ 34,487,625
sed Increase	Overall Cost/Return	2.79% 0.12% · 5.06%	7.97%
After Proposed Increase	Embedded Cost/Return (5.73% 6.43% 10.25%_	"
	Rate Base	210,863,487 8,351,458 213,503,066	432,718,011
	Income For Return	12,082,478 \$ 536,999 13,558,532	26,178,009 \$
sted	Overall Cost/Return	2.79% \$ 0.12% 3.14%	8 %50'9
As Adjusted	Embedded Overall Cost/Return Cost/Return	5.73% 6.43% 6.36%_	"
	Rate Base	210,863,487 8,351,458 213,503,066	432,718,011
	Income For Return	12,222,441 \$ 543,219 15,471,919	\$ 28,237,579 \$
Per Books	Overall Cost/Return	2.79% \$ 0.12% 3.54%	6.45% \$
Requiatory Per Books	Embedded Overall Cost/Return Cost/Return	5.73% 6.43% 7.17%	
	Rate Base	48.73% \$ 213,306,126 1.93% 8,448,201 49.34% 215,976,282	100.00% \$ 437,730,609
	Pro Forma Ratio	48.73% \$ 1.93% 49.34%	100.00% \$
	Pro Forma Capital Structure	2,871,488,400 113,758,800 2,907,296,192 (1)	5,892,543,392
	Description	Long-Term Debt \$ 2,871,488,400 Preferred Stock 113,758,800 Common Equity 2,907,296,192	Totals \$

(1) Pro Forma Capital Structure includes \$82,654,617 associated with equity issuances through June 2009.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

PROPOSED RATES

Rate 31

Rate 32 Value

Rate 32 Standard

Rate 33

Rate 34

Rate 35

Rate 36

Rider to Rates 31, 32V, 32S and 34

Weather Normalization Adjustment

Small Firm General Service

Residential Value Service

Residential Standard Service

Medium Firm General Service

Large General Service

Firm Transportation and Standby Service

Gas Lighting

Service for Air Conditioning

Adjustment Determination

RATE 31 GENERAL SERVICE

AVAILABILITY

Available only to those customers having firm requirements on a peak day of less than 500 therms and using the Company's service for general commercial, industrial, agricultural, religious or charitable purposes. Only for residential where more than one dwelling unit is supplied through one meter, it is not available for resale.

RATE PER MONTH

Basic Facilities Charge:

November - April \$18.42 \$21.03

May - October \$14.25 \$16.86

Plus Commodity Charge:

All therms @

\$ 1.16391 \$ 1.18748 per therm

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.69782 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. The peak day requirement contained in the Availability will be determined in the same manner as the determination of the category for curtailment of retail customers. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

SOUTH CAROLINA ELECTRIC & GAS COMPANY

GAS

RATE 32V

RESIDENTIAL VALUE SERVICE (Page 1 of 2)

AVAILABILITY

This rate schedule is only available to residential customers that meet the special provisions as listed below and are using the Company's service in individually metered private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a central heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of this rate.

RATE PER MONTH

Basic Facilities Charge:

\$10.00

\$11.00

Plus Commodity Charge:

All Therms @

\$1.14202 \$ 1.19698 per therm

SPECIAL PROVISIONS

- 1. This rate schedule is available to those accounts where there is an average usage of at least 10 therms during the billing months of June, July and August. The average usage is derived by combining the therm usage for each of the billing months previously listed and dividing by three.
- 2. Therm usage during a billing month of other than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3. The calculation as described in 1. above will be performed annually for each residential account. Accounts not meeting the standards of Rate 32V will be placed on Rate 32S beginning with the billing month of November of each year.
- 4. Availability of this rate schedule for new premises will be based on reasonably anticipated base load usage. Availability of this rate schedule for new accounts at existing premises will be based on the previous account's usage. If this usage is unavailable, the customer will be initially placed on Rate 32S Residential Standard Service.

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on the BTU rating of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

RATE 32V

RESIDENTIAL VALUE SERVICE (Page 2 of 2)

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.75456 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2009

RATE 32S

RESIDENTIAL STANDARD SERVICE

AVAILABILITY

This rate schedule is only available to residential customers that are not eligible for rate schedule 32V Residential Value Service and are using the Company's service in individually metered private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a central heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of this rate.

RATE PER MONTH

 Basic Facilities Charge:
 November - April May - October
 \$10.00
 \$11.00

 May - October
 \$10.00
 \$11.00

Plus Commodity Charge:

All Therms @

\$ 1.20202 \$ 1.25698 per therm

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on the BTU rating of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premises within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.75456 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

RATE 33 MEDIUM GENERAL SERVICE

AVAILABILITY

Available only to those customers using the Company's service for firm general commercial, industrial, agriculture, religious or charitable purposes and for residential where more than one dwelling unit is supplied through one meter. Also, this rate schedule is only available where there is an average usage of at least 130 therms during the billing months of June, July and August. The average usage is derived by combining the therm usage for each of the billing months previously listed and dividing by three. It is not available for resale.

RATE PER MONTH

 Basic Facilities Charge:
 \$25.04
 \$27.62

 Plus Commodity Charge:
 \$1.13748
 per therm

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.69782 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location. No contract shall be written for less than twelve (12) months.

GENERAL TERMS AND CONDITIONS

RATE 34 LARGE GENERAL SERVICE

AVAILABILITY

Available only to those customers having firm requirements and a maximum daily quantity (MDQ) of at least 50 Dekatherms or greater and using the Company's service for industrial manufacturing or large commercial operations. It is not available for resale service.

MAXIMUM DAILY QUANTITY (MDQ)

The actual MDQ shall be the greatest amount of gas delivered to the customer during any day (10:00 a.m. to 10:00 a.m.) of the current billing month.

RATE PER MONTH

Monthly Demand Charge:

First	50 Dekatherms @	\$ 543.00	\$580.50	_
Excess over	50 Dekatherms @	\$7.01	\$7.76	per Dekatherm
Commodity Charge @		\$ 9.3538	\$ 9.4707	per Dekatherm

DETERMINATION OF BILLING DEMAND

(a) Billing Months of November-April:

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.

(b) Billing Months of May-October:

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.

MINIMUM CHARGE

The monthly minimum charge shall be the demand charge as determined above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$7.9263 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Service hereunder shall be provided under a written contract, with a minimum initial term of one year with automatic extensions, unless terminated by either party in accordance with the terms of contract. In the event of a default to the contract, this rate schedule and the General Terms and Conditions will constitute a contract for a term of six months. A separate written contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

RATE 35

TRANSPORTATION AND STANDBY SERVICE (Page 1 of 2)

AVAILABILITY

Transportation service is available to any customer who has firm requirements of 50 Dekatherms Maximum daily Quantity (MDQ) or greater and, who owns and delivers gas to the Company at an acceptable point of connection, for delivery by the Company to the customer's regular point of service

Service will be supplied at the best efforts of the Company and may be restricted from time to time due to operating limitations on the Company's system or from third party restrictions. In the event of such limitations, the transportation service is subordinate to service under all other rate schedules and may be curtailed or interrupted, normally upon not less than two hours advance notice, or, when necessitated by conditions affecting the Company's gas system, upon less than two hours advance notice.

RATE PER MONTH

Transportation Service

Monthly Demand Charge:

First	50 Dekatherms @	\$ 543.00	\$580.50	_
Excess over	50 Dekatherms @	\$ 7.01	\$7.76	_per Dekatherm
Commodity Cha	rge @	\$—1.4 27 8	\$ 1.5447	_per delivered Dekatherm

DETERMINATION OF BILLING DEMAND

(a) Billing Months of November-April:

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.

(b) Billing Months of May-October:

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.

Standby Service

In addition to the demand charges for transportation service the following charges will apply for gas supplied by the Company.

(a) Billing Months of November-April:

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.

Demand Charge @	\$6.00	\$6.00 per De	ekatherm
Commodity Charge @	\$ 9.3538	\$ 9.4707 per De	ekatherm

(b) Billing Months of May-October:

Demand Charge @	None	None	
Commodity Charge @	\$ 9.3538	\$ 9.47	07 per Dekatherm

MINIMUM CHARGE

The monthly minimum charge shall be the demand charges as determined above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$7.9263 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

DELIVERED GAS QUANTITY

When separate metering is not feasible, the Company shall assume for billing purposes, unless otherwise agreed to, that such metered volumes reflect deliveries under this rate schedule prior to gas received under any other rate schedule.

The quantity of transportation gas received into the Company's system for the customer's account to be delivered to the customer by the Company shall be reduced by 3% in measurement for line loss and unaccounted for gas.

RATE 35

TRANSPORTATION AND STANDBY SERVICE (Page 2 of 2)

DELIVERED GAS QUANTITY

The volume of gas received on a daily basis for customer's account may not equal the volume, less shrinkage, delivered to the customer. The result will be deemed an imbalance. Customer's account will be reviewed at the end of each month, or on termination of Transportation Service or curtailment or discontinuance thereof. If the imbalance is such that the customer has received more gas than was delivered to the Company during the period under review, customer shall be billed for such as standby service. If the imbalance is such that the customer has received less gas than was delivered to the Company may exercise one of two options, in its sole discretion. The Company may: (1) deliver the excess gas to the customer, over the next calendar month succeeding the review, at such times as the Company shall determine in its sole discretion; or (2) buy excess gas at Company's lowest delivered purchase price in that month from any of Company's suppliers.

LIABILITY

The Company shall not be liable for curtailment of service under this rate schedule or loss of gas of the customer as a result of any steps taken to comply with any law, regulation, or order of any governmental agency with jurisdiction to regulate, allocate or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation, or order.

Gas shall be and remain the property of the customer while being transported and delivered by the Company. The customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

The Company shall not be liable for any loss to the customer arising from or out of service under this rate schedule, including loss of gas in the possession of the Company or any other cause, except gross or willful negligence of the Company's own employees or agents. The Company reserves the right to commingle gas of the customer with other supplies.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The customer shall execute an Agreement of Service with the Company which shall specify the maximum daily volume of gas to be transported, the period of time that the Company will receive such gas, and all conditions under which delivery to the Company will be accepted and delivery to the customer will be made. The customer must provide the Company with all necessary documentation of ownership and authorization required by any regulatory body with jurisdiction.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

ANNUAL NOMINATION

Customers must elect to receive a) Transportation Service only, b) Transportation Service with Standby Service, or c) Standby Service only for each applicable period. Such elections must be made to the Company in writing by October 15th of each year to be effective for each month during the period November 1st to October 31st following. New customers under this tariff shall elect volumes at the time their service contract becomes effective. If no prior election has been made then the customer will receive Standby Service only. If any customer falls to make a timely election, then the prior period election will carry over for the following period. All elections shall be binding for the duration of the November 1st to October 31st period and may not be revoked, suspended or modified by the Customer.

RATE 36

GAS LIGHTING

AVAILABILITY

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF NOVEMBER 2005 THIS SCHEDULE IS CLOSED AND NOT AVAILABLE TO ANY NEW STRUCTURE OR APPLIANCE.

RATE

All lighting service where fixtures are mounted on Company's ornamental poles which are a part of Company's distribution system will be charged for at the following rate per light.

<u>SIZE</u>	Lamp Charges per Month		Average Therms Usage per Month
Two Mantle fixture complete	\$ 22.36	\$22.36	15
Three Mantle fixture complete	\$ 29.34	\$29.34	22
Four Mantle fixture complete	\$ 36.51	\$36.51	29

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.75456 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Service hereunder shall be provided under written contract, with the initial term of contract of five years and, there after, for one-year periods until terminated by either party on ninety days written notice.

SPECIAL PROVISIONS

The company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

SOUTH CAROLINA ELECTRIC & GAS COMPANY

GAS

RIDER TO RATES 31, 32V, 32S AND 34

SERVICE FOR AIR CONDITIONING

(Page 1 of 2)

AVAILABILITY

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF NOVEMBER 2005 THIS SCHEDULE IS CLOSED AND NOT AVAILABLE TO ANY NEW APPLIANCE.

This rider is available to those customers which have installed and are regularly operating a gas-fired central air cooling system or have installed and are regularly operating a gas-fired central combination air cooling and heating system. Service under this rider shall be available subject to the specifications below at customer's request and with Company certification of customer's installed gas-fired central air cooling system or gas-fired central combination air cooling and heating system. It is not available for resale service. At the company's discretion, service offered under this rider may be limited and applied only to those customers currently receiving service under this rider.

INDUSTRIAL AND COMMERCIAL, RATES 31, 33 AND 34

METERING

The volume of gas used for service under this rider will be determined by separate metering equipment installed by the Company. All costs associated with the separate metering are borne by the customer.

Available to those customers qualifying for service under General Service Rates 31 & 33.

SPECIFICATION A - Customer with gas-fired cooling systems.

RATE PER MONTH (All Months)

Basic Facilities Charge:

\$16.34 \$18.95

Commodity Charge:

All therms @

\$ 0.79722 \$ 0.79722 per therm

ADJUSTMENTS FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.69782 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina

SPECIFICATION B - Customer with gas-fired Central combination air cooling and heating systems.

RATE PER MONTH

(During the Billing Months of May through October)

Basic Facilities Charge:

\$16.34

\$18.95

Commodity Charge:

All therms @

\$ 0.79722 \$ 0.79722 per therm

ADJUSTMENTS FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.69782 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1Dekatherm = 10 therms). The amount per Dekatherm will be determined by multiplying the above rates by 10.

Available to those customers qualifying for service under Large General Service Rates 34.

Rate 34G - Customer with gas-fired Central combination air cooling and heating systems.

RATE PER MONTH (All Months)

Commodity Charge:

All therms @

\$ 0.98094 \$ 0.98094 per therm

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.79263 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

GAS

RIDER TO RATES 31, 32V, 32S AND 34

SERVICE FOR AIR CONDITIONING (Page 2 of 2)

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1Dekatherm = 10 therms). The amount per Dekatherm will be determined by multiplying the above rates by 10.

RESIDENTIAL RATES 32V & 32S

Available only to residential customers qualifying for service under Firm Residential Service Rate 32V & 32S and having a gas-fired central air cooling system or gas-fired central combination air cooling and heating system using the Company's service in private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a gas-fired central air cooling system or a gas-fired central combination air cooling and heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of Rate 32V & 32S.

SPECIFICATION B - Customer with gas-fired central combination air cooling and heating systems.

RATE PER MONTH (All Months)

 Basic Facilities Charge:
 \$10.00
 \$11.00

 Commodity Charge:
 \$0.92365
 \$0.92365
 per therm

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.75456 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to commodity charges for the billing months of November - April will be made in accordance with the Weather Normalization Adjustment.

GENERAL

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERMS OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2009

SOUTH CAROLINA ELECTRIC & GAS COMPANY WEATHER NORMALIZATION ADJUSTMENT

APPLICABILITY

This Weather Normalization Adjustment (WNA) is applicable to and is a part of the Company's firm gas rate schedules 31, 32V, 32S, and 33. The commodity charges per therm for each customer account during the billing months of November through April will be increased or decreased in an amount to the nearest one-thousandth of a cent, as derived by the following formula:

WNA = $\frac{WSL \times R}{ATH - BTH}$ Where: WSL = $\frac{ATH - BTH}{ADD}$ X (NDD - ADD)

WNA = Weather Normalization Adjustment factor for a particular account expressed in dollars per therm.

WSL = Weather Sensitive Load which is the difference in the amount of therms that would have been consumed by the customer during normal weather and the amount of therms actually consumed.

R = Approved rate less cost of gas for applicable rate schedule determined as follows:

Ra	te 32V	Rate 32S			
R= \$0.38988	R= \$0.44484	R= \$-0.44988	R= \$ 0.50484		
			te 33		
-					
<u>Ra</u>	<u>ite 31</u>		<u>te 55</u>		

ATH = Actual therms consumed by customer during current billing period.

BTH = Base load therms which is the average of the therms consumed by customer during the previous billing months of June, July and August. If BTH is greater than ATH, then BTH will equal to ATH. If base load therms cannot be determined, then base load therms will be as follows:

NDD = Normal heating degree days during customer's billing period authorized by the Commission.

ADD = Actual heating degree days during customer's billing period.

The appropriate revenue related tax factor is to be included in these calculations.

BEFORE

THE PUBLIC SERVICE COMMISSION OF

SOUTH CAROLINA

DOCKET NO. 2006-157-G

IN RE:

South Carolina Electric & Gas Company's Filing of Quarterly Monitoring Report for The twelve-month period ending March 31 20098, and Proposed Rate Adjustments Pursuant to the Natural Gas Rate Stabilization Act.)	CERTIFICATE OF SERVICE
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This is the certify that I have caused to be served this day one (1) copy of South Carolina Electric & Gas Company's Letter dated June 15, 2009 and Quarterly Monitoring Report For the Twelve Month Period Ending March 31, 2009, and Proposed Rate Adjustments via electronic mail and hand delivery to the persons named below at the addresses set forth:

Shannon Bowyer Hudson, Esquire
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Mary C. Salane

Columbia, South Carolina This 15th day of June, 2009